

**2016 Legislature - Operating Budget  
Transaction Detail - FY16 Conf Comm Structure  
CSSB3001 Column**

**Numbers and Language**

	Trans Type	Total Expenditure	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants	Misc	PFT	PPT	TMP
<b>Department of Law</b>												
<b>Civil Division</b>												
<b>Oil, Gas and Mining</b>												
L	AK Liquefied Natural Gas Project Contractual Legal Services, contingent on adoption of work program & budget by 12/31/15	Cntngt	10,100.0	0.0	0.0	10,100.0	0.0	0.0	0.0	0	0	0
	<i>For contractual services with law firms to assist the Department of Natural Resources in drafting and reviewing contracts related to the Alaska liquefied natural gas project and to provide legal and regulatory support for state participation in the Alaska liquefied natural gas project for the fiscal year ending June 30, 2016. Money may be expended from the appropriation made in this section only for work completed during the fiscal year ending June 30, 2016. Contingent on adoption of a work program and budget for the AKLNG project for calendar year 2016 by December 31, 2015.</i>											
	1241 GF/LNG (UGF)		10,100.0									
	<b>* Allocation Total *</b>		10,100.0	0.0	0.0	10,100.0	0.0	0.0	0.0	0	0	0
	<b>** Appropriation Total **</b>		10,100.0	0.0	0.0	10,100.0	0.0	0.0	0.0	0	0	0
	<b>*** Agency Total ***</b>		10,100.0	0.0	0.0	10,100.0	0.0	0.0	0.0	0	0	0
<b>Department of Natural Resources</b>												
<b>Administration &amp; Support Services</b>												
<b>North Slope Gas Commercialization</b>												
L	AK Liquefied Natural Gas Project Commercialization, contingent on adoption of work program & budget by 12/31/15	Cntngt	1,849.5	369.5	0.0	1,480.0	0.0	0.0	0.0	0	0	0
	<i>For a marketing lead position, a marketing analyst position, work related to Federal Energy Regulatory Commission resource reporting reviews and drafting, facilities review for commercial aspects, commercial analysis and support, and audits associated with the termination of the agreement with TransCanada Alaska Midstream Limited Partnership for the fiscal year ending June 30, 2016. Money may be expended from the appropriation made in this section only for work completed during the fiscal year ending June 30, 2016. Contingent on adoption of a work program and budget for the AKLNG project for calendar year 2016 by December 31, 2015.</i>											
	1241 GF/LNG (UGF)		1,849.5									
	<b>* Allocation Total *</b>		1,849.5	369.5	0.0	1,480.0	0.0	0.0	0.0	0	0	0
	<b>** Appropriation Total **</b>		1,849.5	369.5	0.0	1,480.0	0.0	0.0	0.0	0	0	0
	<b>*** Agency Total ***</b>		1,849.5	369.5	0.0	1,480.0	0.0	0.0	0.0	0	0	0
<b>Department of Revenue</b>												
<b>Administration and Support</b>												
<b>Natural Gas Commercialization</b>												
L	AK Liquefied Natural Gas Project Support, contingent on adoption of work program & budget by 12/31/15	Cntngt	1,045.5	458.5	40.0	500.0	47.0	0.0	0.0	0	0	0
	<i>For personal services for work on financial analysis, project financing, governance, and the revenue aspects of marketing and taxes; for travel; for contractual review of project financing; and for other costs related to performing work for the Alaska liquefied natural gas project for the fiscal year ending June 30, 2016. Money may be expended from the appropriation made in this section only for work completed during the fiscal year ending June 30, 2016. Contingent on adoption of a work program and budget for the AKLNG project for calendar year 2016 by December 31, 2015.</i>											
	1241 GF/LNG (UGF)		1,045.5									
	<b>* Allocation Total *</b>		1,045.5	458.5	40.0	500.0	47.0	0.0	0.0	0	0	0
	<b>** Appropriation Total **</b>		1,045.5	458.5	40.0	500.0	47.0	0.0	0.0	0	0	0
	<b>*** Agency Total ***</b>		1,045.5	458.5	40.0	500.0	47.0	0.0	0.0	0	0	0

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	Trans Type	Total Expenditure	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants	Misc	PFT	PPT	TMP
<b>Fund Capitalization</b>												
<b>Caps Spent as Duplicated Funds</b>												
<b>In-state Natural Gas Pipeline Fund 1229</b>												
L	Capitalize In-State Natural Gas Pipeline Fund with SDPR for Reimbursement of Field Work-Purposes related to AS31.25.100	Suppl	1,300.0	0.0	0.0	1,300.0	0.0	0.0	0.0	0	0	0
	<i>Capitalize the In-State Natural Gas Pipeline Fund with Statutory Designated Program Receipts (SDPR) for reimbursement from partners for field work performed by the State on the In-state pipeline. The appropriation is open-ended, with estimated receipts of \$1.3 million.</i>											
	1108 Stat Desig (Other)		1,300.0									
<b>* Allocation Total *</b>			<b>1,300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Alaska Liquefied Natural Gas Project Fund</b>												
L	Alaska Liquefied Natural Gas Project Funding to Reimburse TransCanada	Suppl	68,445.0	0.0	0.0	0.0	0.0	0.0	68,445.0	0	0	0
	<i>The amount necessary, estimated to be \$68,445.0 is appropriated from the general fund to the AK LNG project fund to acquire the interest currently held by TransCanada Alaska Midstream Limited Partnership in the Alaska liquefied natural gas project.</i>											
	1004 Gen Fund (UGF)		68,445.0									
L	Alaska Liquefied Natural Gas Project Funding for the State's remaining Pre-FEED share	Cntngt	75,600.0	0.0	0.0	0.0	0.0	0.0	75,600.0	0	0	0
	<i>\$75,600.0 is appropriated from the general fund to the AK LNG Project Fund to fund the state's share of preliminary front-end engineering and design work for the Alaska liquefied natural gas project. Contingent on adoption of a work program and budget for the AKLNG project for calendar year 2016 by December 31, 2015.</i>											
	1004 Gen Fund (UGF)		75,600.0									
L	Capitalize AK LNG Project Fund with SDPR for Reimbursement of Field Work-Purposes related to AS31.25.110	Suppl	2,900.0	0.0	0.0	2,900.0	0.0	0.0	0.0	0	0	0
	<i>Capitalize the AK LNG Project Fund with Statutory Designated Program Receipts (SDPR) for reimbursement from partners for field work performed by the State on the LNG project. The appropriation is open-ended, with estimated receipts of \$2.9 million.</i>											
	1108 Stat Desig (Other)		2,900.0									
<b>* Allocation Total *</b>			<b>146,945.0</b>	<b>0.0</b>	<b>0.0</b>	<b>2,900.0</b>	<b>0.0</b>	<b>0.0</b>	<b>144,045.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>** Appropriation Total **</b>			<b>148,245.0</b>	<b>0.0</b>	<b>0.0</b>	<b>4,200.0</b>	<b>0.0</b>	<b>0.0</b>	<b>144,045.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>*** Agency Total ***</b>			<b>148,245.0</b>	<b>0.0</b>	<b>0.0</b>	<b>4,200.0</b>	<b>0.0</b>	<b>0.0</b>	<b>144,045.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>**** All Agencies Total ****</b>			<b>161,240.0</b>	<b>828.0</b>	<b>40.0</b>	<b>16,280.0</b>	<b>47.0</b>	<b>0.0</b>	<b>144,045.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Column Definitions

**CSSB3001 (CS SB3001)** - FY16 Supplemental transactions for the 3rd Special Session related to the Alaska Liquefied Natural Gas (LNG) Project -- CS SB3001 version I